

**23 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	2,497.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,497.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$378,310
Rig	OCEAN PATRIOT	Days from spud	9.50	Shoe MDBRT	1,000.1m	Cum Cost	\$9,627,662
Wtr Dpth(MSL)	155.5m	Days on well	17.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					

Current Op @ 0600

Attempting to free BHA from BOP's.

Planned Op

Try to resolve problem with BOPs. Pull out of hole and change out bit. RIH and drill ahead to casing point.

Summary of Period 0000 to 2400 Hrs

Drilled ahead to 2497 mMDRT. Pulled out of hole to change bit. Hung up at BOPs on the way out of hole. Suspected problem with the BOP rams or wear-bushing. Attempted to get free.

Operations For Period 0000 Hrs to 2400 Hrs on 23 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	DA	0000	0500	5.00	2,497.0m	Drill 12 1/4" hole from 2438m to 2497m Slide from 2465m to 2476m (1 hr) Slide from 2482m to 2497m (2 hr) Unable to set tool face, pipe stacking, 100psi DHM Diff on last slide. (Last survey @ 2472m, inc 2.07, az 337.28)
IH	U	TO	0500	1030	5.50	2,497.0m	Flow check and pull out of hole from 2497m to 200m
IH	TU (BORC)	TO	1030	1900	8.50	2,497.0m	Pulled from 200m to 197m and top stabilizer hang up in middle pipe ram. Total recorded overpull 710kips. Attempt to work pipe free. (Ballast and de-ballast rig as required to keep tool joint at table)
IH	TU (BORC)	TO	1900	2000	1.00	2,497.0m	Perform well bore integrity test with 10ppg mud. Surface pressure 500 psi , good test.
IH	TU (BORC)	TO	2000	2030	0.50	2,497.0m	De-ballast rig to 22m draft.
IH	TU (BORC)	TO	2030	2130	1.00	2,497.0m	Pumped down choke and kill lines @ 95 SPM= 200psi, to check for restrictive flow under middle pipe rams. Same pressure above and below, indicates no full bore tool across middle pipe ram.
IH	TU (BORC)	TO	2130	2200	0.50	2,497.0m	Function middle pipe ram at full operating pressure both close and open. Ram failed to take correct operating fluid, all surface indications are ram failed to move in any direction.
IH	TU (BORC)	TO	2200	2230	0.50	2,497.0m	Picked up 8" drill collar and hammered stuck 5" drill pipe elevators free from tool joint.
IH	U (BORC)	TO	2230	2400	1.50	2,497.0m	Held safety meeting laid down single of 5"HWDP. Change bails to 500t for extra length between elevator and pipe handler.

Operations For Period 0000 Hrs to 0600 Hrs on 24 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	TO	0000	0100	1.00	2,497.0m	Make up bumper sub and x/o's and 2 joints of 8" drill collars.
IH	TU (BORC)	TO	0100	0300	2.00	2,497.0m	Attempt to hammer / bump down using bumper sub. Unable to close mandrel. Back out and lubricate mandrel and hammer close and pull open on rotary table.
IH	TU (BORC)	TO	0300	0600	3.00	2,497.0m	Using drilling jars, jar down on stuck pipe. 8 minute firing time from jar cocking.

Phase Data to 2400hrs, 23 Aug 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m



Phase Data to 2400hrs, 23 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m
INTERMEDIATE HOLE(IH)	108	19 Aug 2005	23 Aug 2005	427.50	17.812	2,497.0m

General Comments

00:00 TO 24:00 Hrs ON 23 Aug 2005

WBM Data Cost Today \$ 27378

Mud Type:	PHPA	API FL:	4.9cc/30min	Cl:	36000mg/l	Solids(%vol):	10%	Viscosity	55sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	7%	H2O:	90%	PV	16cp
Time:	0400	HTHP-FL:		Hard/Ca:	800mg/l	Oil(%):		YP	26lb/100ft²
Weight:	10.07ppg	HTHP-cake:		MBT:		Sand:		Gels 10s	11
Temp:	48C°			PM:		pH:	8.5	Gels 10m	14
				PF:	0.05	PHPA:	1ppb	Fann 003	9
								Fann 006	11
								Fann 100	27
								Fann 200	36
								Fann 300	42
								Fann 600	58
Comment	Cumulative cost \$ 221859.35								

Bit # 3	Wear	I	O1	D	L	B	G	O2	R
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Bitwear Comments:

Size ("):	12.250in	IADC#	M433	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	SECURITY DBS	WOB(avg)	10.40klb	No.	Size	Progress	0.0m	Cum. Progress	2,852.0m
Type:	PDC	RPM(avg)		3	16/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	74.5h
Serial No.:	10752375	F.Rate	20.70bpm	3	18/32nd"	IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	18.2h
Bit Model	FM3653Z	SPP	3585psi			Total Revs	576	Cum Total Revs	1485
Depth In	1,006.0m	HSI				ROP(avg)	N/A	ROP(avg)	38.28 m/hr
Depth Out	2,497.0m	TFA	1.334						

Bit Comment

BHA # 3

Weight(Wet)	45.00klb	Length	200.2m	Torque(max)	10000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	25.00klb	String	207.00klb	Torque(Off.Btm)		D.C. (2) Ann Velocity	0fpm
		Pick-Up	290,000.00klb	Torque(On.Btm)		H.W.D.P. Ann Velocity	0fpm
		Slack-Off	280,000.00klb			D.P. Ann Velocity	0fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.34m	12.250in		FM3653Z3	
Down Hole Motor	8.50m	9.625in		963006	
Stab	2.35m	12.000in	2.875in	DA9033	
X/O	1.03m	9.500in	2.375in	A545	
Gamma-Ray	7.20m	8.000in	1.937in	9008129	
MWD	2.80m	8.000in	1.937in	90081131k8	
MWD	3.10m	8.000in	3.500in	10562337	
Stab	2.47m	7.937in	2.875in	SBD2394	
8in DC	17.64m	7.875in	2.937in		
Drilling Jars	10.11m	8.250in	3.000in	111510	
Pony DC	5.02m	8.062in	2.875in	SBD2374	
X/O	1.17m	8.437in	2.937in	MS01724	



Equipment	Length	OD	ID	Serial #	Comment
5in HWDP	138.43m	5.000in	3.000in		

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0		53.9	
Bentonite Bulk	MT	0	0		59.8	
Diesel	m3	0	12.9		512.0	
Fresh Water	m3	28	26.6		335.7	
Drill Water	m3	0	66		812.5	
Cement G	MT	0	0		125.2	
Cement HT (Silica)	MT	0			49.2	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	National 12P160	6.000	10.00	97	106	3300	10.00										
2	National 12P160	6.000		0													
3	Oilwell A1700PT	6.000	10.00	97	106	3300	10.80										

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board	
Company	Pax
DOGC	46
DOGC	5
UPSTREAM PETROLEUM	6
ESS	8
DOWELL SCHLUMBERGER	2
GEOSERVICES OVERSEAS S.A.	6
FUGRO SURVEY LTD	3
M-1 AUSTRALIA PTY LTD	2
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	2
Total	84

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=6, Deck=4	
STOP Card		0 Days	8x corrective, 1x positive	

Shakers, Volumes and Losses Data							
Available	2,663.0bbl	Losses	221.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	477.0bbl	Downhole		Shaker 1	VSM	4X180	5
Hole	1,310.0bbl	Shakers & Equip.	161.0bbl	Shaker 2	VSM	4x165	5
Slug Reserve	631.0bbl	Dumped Centrifuges		Shaker 3	VSM	4x165	5
				Shaker 4	VSM	2x180, 2x16	5

Marine



Anzon Australia

LIMITED

Weather on 23 Aug 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	35kn	250.0deg	1,024.0mbar	14C°	2.0m	225.0deg	6s	1	278.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg		4,508.00klb	4.0m	150.0deg					
Comments								2	267.0
								3	205.0
								4	231.0
								5	273.0
								6	265.0
								7	320.0
								8	328.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			Stand-by Melbourne	Diesel	m3		674
				Drill Water	m3		56
				Fresh Water	m3		169
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBS		0
Pacific Sentinel			Stand-by Ocean Patriot	Diesel	m3		465
				Drill Water	m3		360
				Fresh Water	m3		225
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBS		1000

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1031 / 1041	9 / 8	